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APPENDIX A TO PART 195—DELINEATION BETWEEN FEDERAL AND STATE JURISDICTION—STATEMENT OF AGENCY POLICY AND INTERPRETATION

APPENDIX B TO PART 195—RISK-BASED ALTERNATIVE TO PRESSURE TESTING OLDER HAZARDOUS LIQUID AND CARBON DIOXIDE PIPELINES

APPENDIX C TO PART 195—GUIDANCE FOR IMPLEMENTATION OF AN INTEGRITY MANAGEMENT PROGRAM

AUTHORITY: 49 U.S.C. 5103, 60102, 60104, 60108, 60109, 60118; and 49 CFR 1.53.

SOURCE: Amdt. 195-22, 46 FR 38360, July 27, 1981, unless otherwise noted.

EDITORIAL NOTE: Nomenclature changes to part 195 appear at 71 FR 33409, June 9, 2006.

Subpart A—General

§ 195.0 Scope.

This part prescribes safety standards and reporting requirements for pipeline facilities used in the transportation of hazardous liquids or carbon dioxide.

[Amdt. 195-45, 56 FR 26925, June 12, 1991]

§ 195.1 Which pipelines are covered by this part?

(a) *Covered.* Except for the pipelines listed in paragraph (b) of this section, this part applies to pipeline facilities and the transportation of hazardous liquids or carbon dioxide associated with those facilities in or affecting interstate or foreign commerce, including pipeline facilities on the Outer Continental Shelf (OCS). This includes:

(1) Any pipeline that transports a highly volatile liquid (HVL);

(2) Transportation through any pipeline, other than a gathering line, that has a maximum operating pressure (MOP) greater than 20-percent of the specified minimum yield strength;

(3) Any pipeline segment that crosses a waterway currently used for commercial navigation;

(4) Transportation of petroleum in any of the following onshore gathering lines:

(i) A pipeline located in a non-rural area;

(ii) To the extent provided in § 195.11, a regulated rural gathering line defined in § 195.11; or

(iii) To the extent provided in § 195.413, a pipeline located in an inlet of the Gulf of Mexico.

(5) Transportation of a hazardous liquid or carbon dioxide through a low-stress pipeline or segment of pipeline that:

(i) Is in a non-rural area; or

(ii) Meets the criteria defined in § 195.12(a).

(6) For purposes of the reporting requirements in subpart B, a rural low-stress pipeline of any diameter.

(b) *Excepted.* This part does not apply to any of the following:

(1) Transportation of a hazardous liquid transported in a gaseous state;

(2) Transportation of a hazardous liquid through a pipeline by gravity;

(3) A pipeline subject to safety regulations of the U.S. Coast Guard;

(4) A low-stress pipeline that serves refining, manufacturing, or truck, rail, or vessel terminal facilities, if the pipeline is less than one mile long (measured outside facility grounds) and does not cross an offshore area or a waterway currently used for commercial navigation;